





Overview of the MethaneSAT mission for the quantification of anthropogenic methane emissions

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MethaneSAT in a snapshot

- Objective: to produce quantitative data on human-based methane emissions (mostly from the oil and gas sector, but also agriculture and others)
- Launched 4 March 2024, commissioning phase completed last week
- Data Platform and Missions Operations teams at MethaneSAT LLC (wholly-owned subsidiary of EDF); Science teams at Harvard, NIWA/New Zealand and EDF

Mission specs:

- Tasking mission: sampling of ~25 targets per day
- 220 km coverage per site, 100x400 m spatial sampling
- Revisit targets of interest up to every 3 days (baseline 2 weeks)
- Spectral configuration (window, FWHM, sampling)
 - O₂: 1249-1305 nm, 0.2 nm, 0.06 nm
 - CH₄/CO₂: 1598-1683 nm, 0.25 nm, 0.08 nm
- Data products freely available:
 - Level 3: methane concentration maps
 - Level 4: total and point source emissions
- \rightarrow available from Google Earth Engine, and also directly shared with IMEO's Methane Alert and Response System



A complementary ecosystem of methane-detecting satellites, each with distinct capabilities and purpose



MethaneSAT will detect both concentrated point sources and dispersed area sources, in turn quantifying total emissions – thus advancing the state-of-the-art and filling major data gaps globally.

MethaneSAT Targets

- Over 300 target areas (200 km × 200 km) defined
- Initial focus on oil & gas regions (~200 targets) to meet mission objectives
- Other target categories: agriculture (~60 targets), cal-val, landfills, wetlands,
- Spectrometers "scan" the targets for 30 sec to generate spectral data cube



Mission Baseline Goal:

Quantify methane emissions from at least the top-80% of global oil and gas production



MethaneAIR - MethaneSAT's airborne version

- Total, area and point source emission products generated from accurate XCH4 retrievals
- >50 flights campaigns over the main O&G producing basins in the US performed in 2023



Detection & quantification of methane point sources with MethaneAIR

Guanter et al., in preparation

Validation with controlled releases 31.004 37.1004 Flux rates estimated with the mIME and/or DI methods High sensitivity to methane at \sim 25-m sampling 132.1004 **MAIR Controlled Release Validation** 32.72°4 Methane Air (Fully blinded results) Units: kg CH₄ / hr Estimate (kg / hr) 000 York Slope 0.96 [0.84, 1.08] OLS Slope 0.85 [0.72, 0.98] 2,000 Paired t-test p-value 0.075 103.52°W 103.48°W 800 104°W 103.92°W 103.96°W R 0.83 MAIR mIME Estimates 400 600 1,500 21.0°N **Operator Quantification** 32.70°4 1,000 200 MAIR Flagged 500 Non-detection Best Fit, $R^2 = 0.93$ 31.72% 1:1 y = 1.08x + 17.81YorkFit OIS n = 18 (95% CI) 200 400 600 800 1000 2,000 500 1.000 1,500 Stanford Controlled Release (90-second mean) Release rate (kg/h) Chulakadabba et al. El Abbadi et al., 0.00 0.02 0.04 0.06 0.08 0.10 0.12 AMT (2023) ES&T, (2024) ΔXCH_4 (ppm)

Detection & quantification of methane point sources with **MethaneAIR**

MethaneAIR Mosaic Permian Basin (RF06, 6 August 2021)







0.04

0.05

0.07

∆XCH₄ (ppm)

0.06

0.09

0.10

0.08

Guanter et al., in preparation

32.41°N

32.26°N

32.11°N

31.96°N

31.81°N

31.66°N

31.51°N

31.36°N

MethaneAIR and MethaneSAT L4 products on the Google Earth Engine

Earth Engine Apps

MethaneSAT[®]

MethaneSAT is deploying groundbreaking methane measurement technology aboard a specially equipped jet aircraft to measure and track methane from oil and gas operations and other sectors across North America.

Permian Basin

zoom here

Flown on August 6, 2021 Total (area + point sources): 91,000 kg/hr Loss rate (gas production normalized): 2% Area source emissions: 63%

Point sources (kg/hr)

Opacity: _____ 0.99

Point source detections are high-emitting emissions linked to facilities or clusters of facilities.

1

zoom here

1

Area sources (kg/hr/km²)

Opacity:

Area sources represent aggregate emissions arising from small-emitting diffuse sources within a \sim 1 km x 1 km resolution.

Oil and Gas Infrastructure

Uinta Basin

Flown on August 11, 2021 Total (area + point sources): 15,000 kg/hr Loss rate (gas production normalized): 5.7% Area source emissions: 87%

Point sources (kg/hr)

Opacity: ---



https://showcase.earthengine.app/view/methanesat

Wrap-up:

- MethaneSAT is expected to fill the observation gap between global flux mapping missions and high-spatial resolution imagers
- MethaneAIR: becoming an airborne program on its own
- Point source + area emission products freely available
- MethaneSAT data coming up very soon (and collaboration with ESA always welcome :))

Thank you for your attention!

