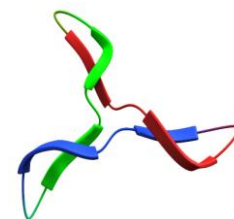


A Novel Biphasic Solvent for Post-Combustion CO₂ Capture

Yang Du

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Outline

□ Background

- ✓ **Biphasic** amine scrubbing process
- ✓ **Criteria** used for biphasic solvent selection

□ A novel biphasic solvent-BiCAP-1

- ✓ Solvent **stability** (thermal and oxidative)
- ✓ CO₂ **absorption** performance
- ✓ **Heat duty** for CO₂ stripping

□ Conclusions

Background

Novel Biphasic Solvents

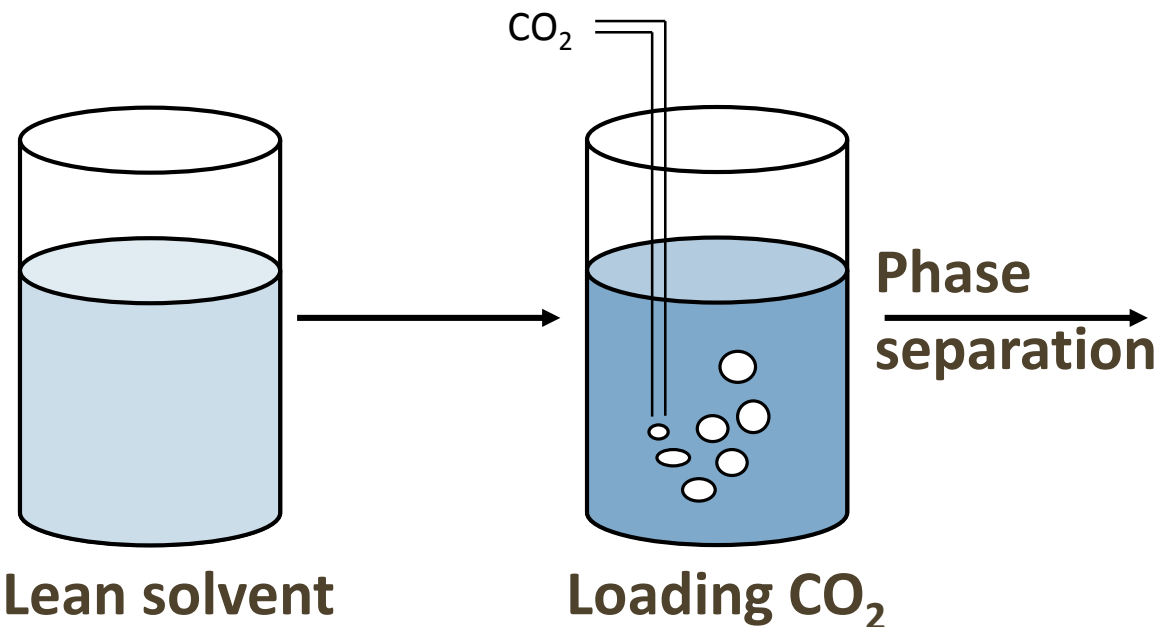
Fresh solvent in a single phase



Phase separation induced by CO₂ loading



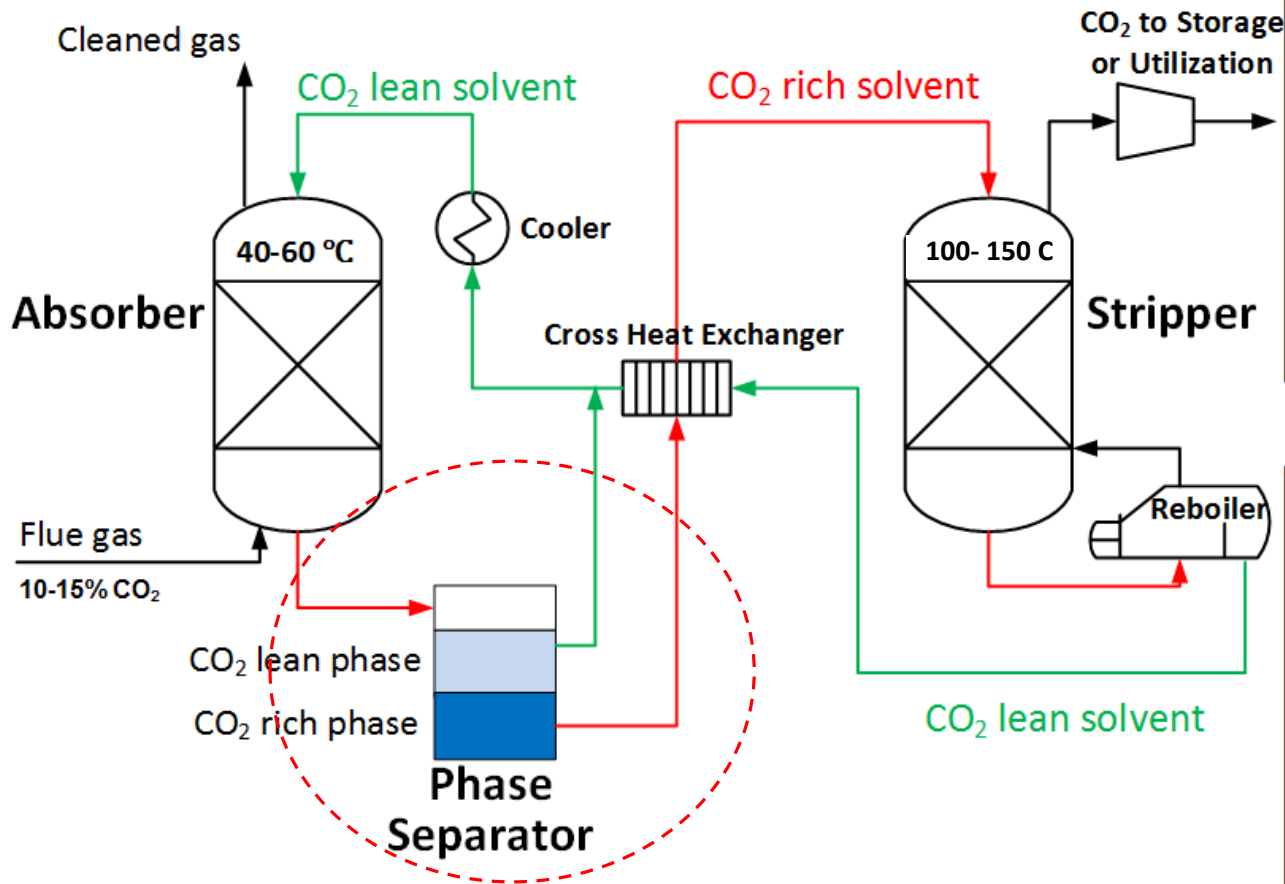
Two-phase system w/ tunable phase vol.%



CO₂ lean phase

CO₂ rich phase (>95%)

Biphasic CO₂ Absorption Process



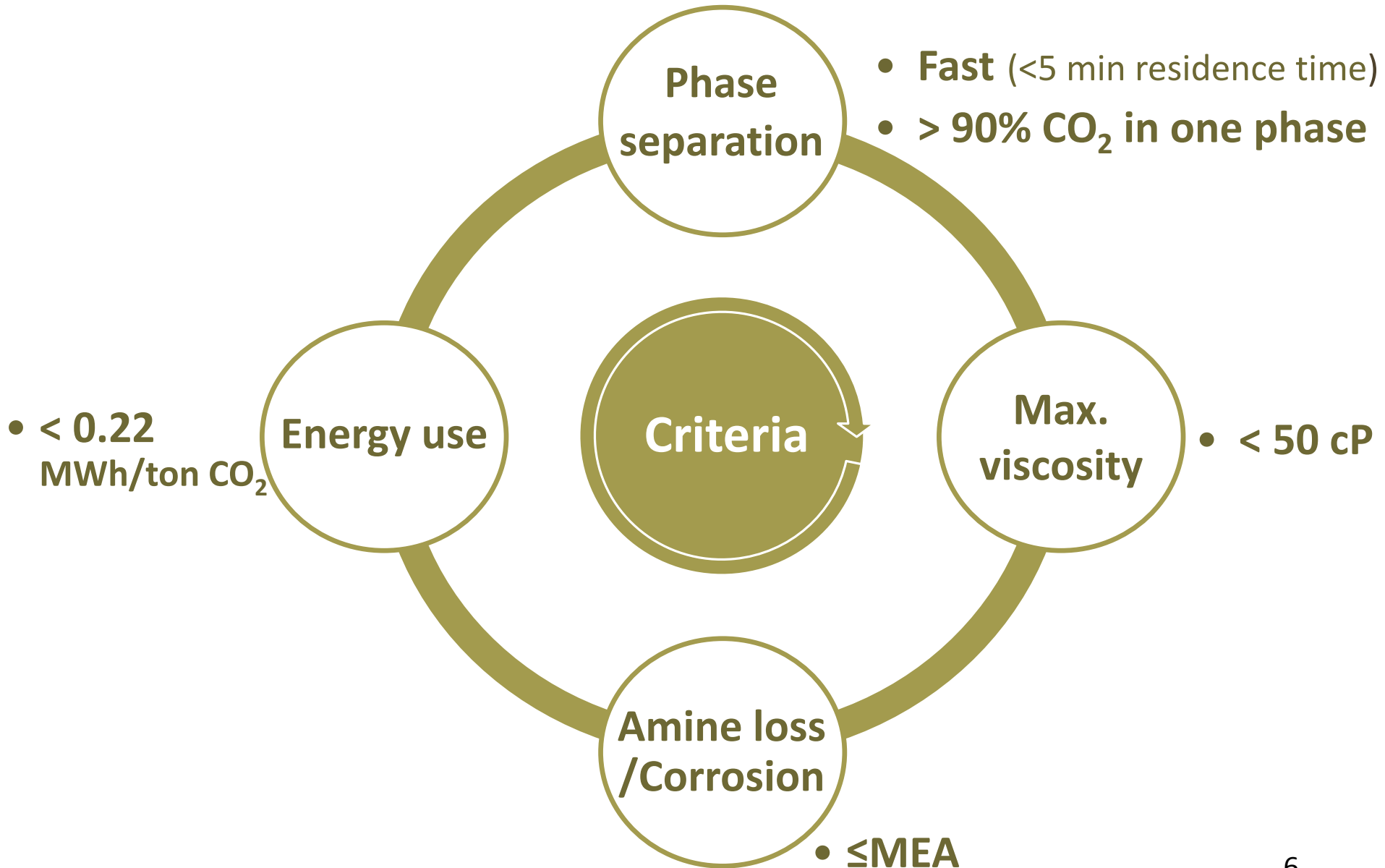
Main benefit:

Less sensible heat needed due to less solvent for regeneration

Main challenge:

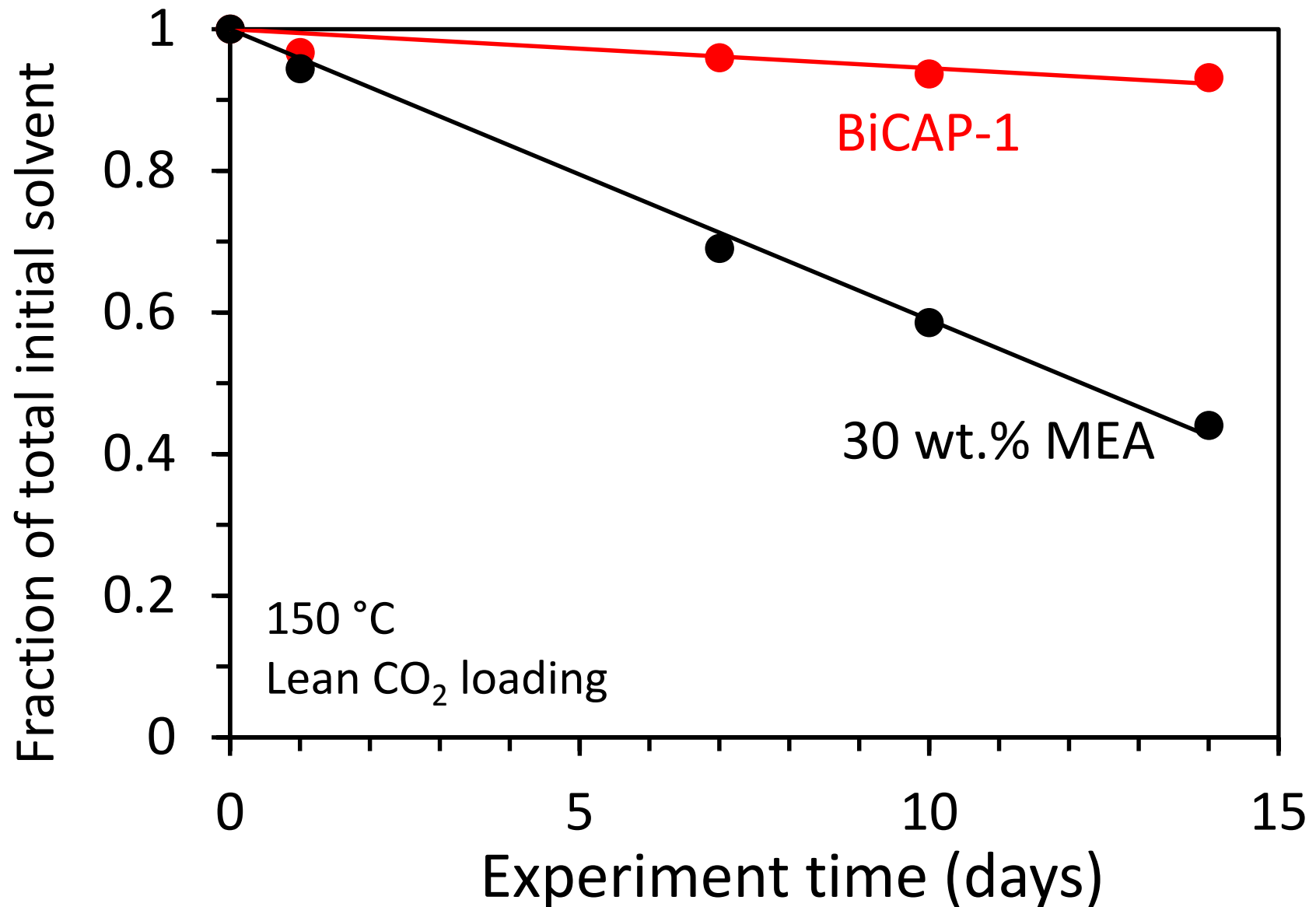
High viscosity of CO₂ rich phase, reducing mass and heat transfer rates

Multi-criteria used for solvent selection

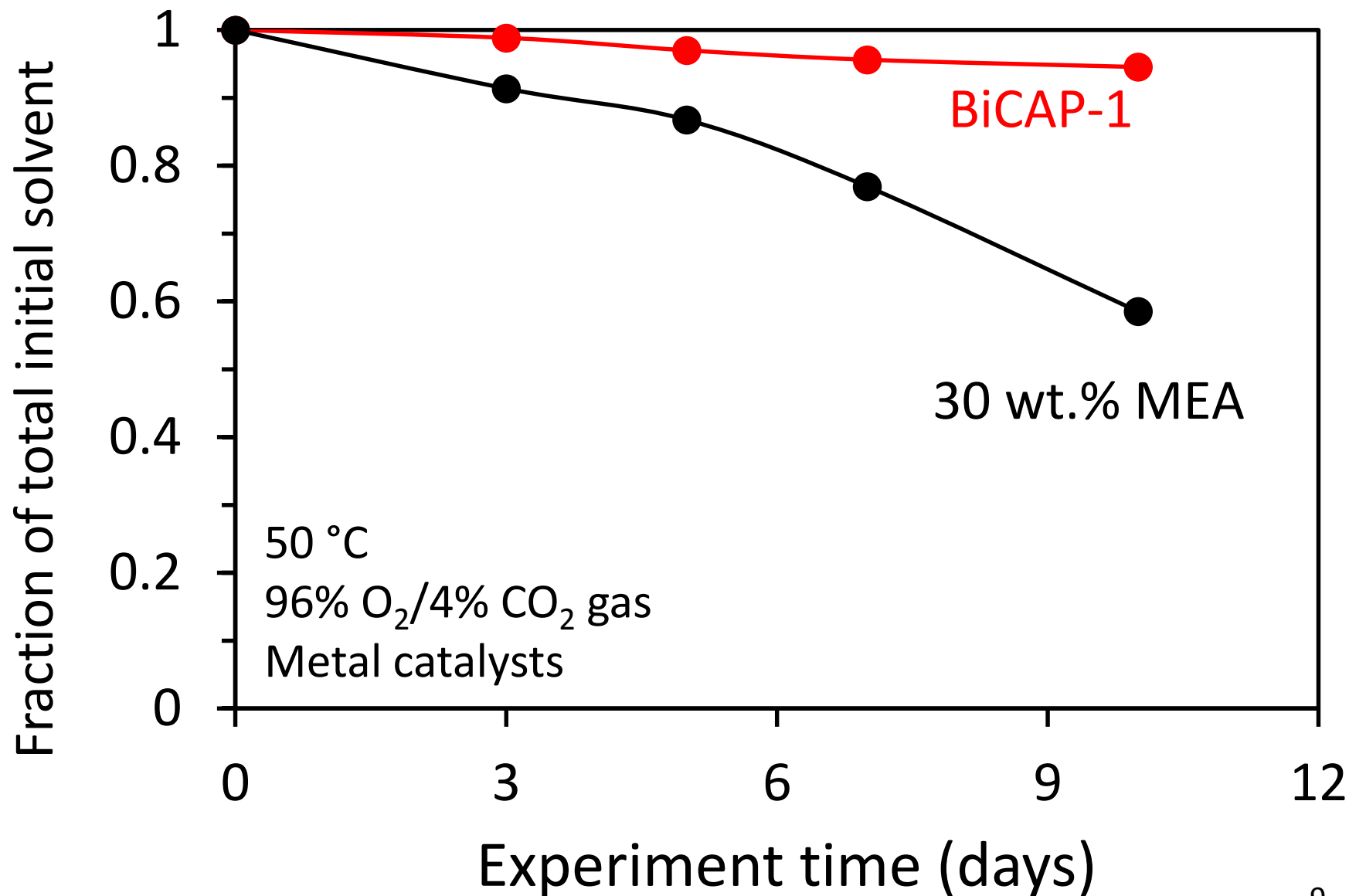


A novel biphasic solvent (BiCAP-1)

Stability of BiCAP-1: Thermal Degradation



Stability of BiCAP-1: Oxidative Degradation



Laboratory-column testing for CO₂ absorption



Specifications

Diameter: 4-inch

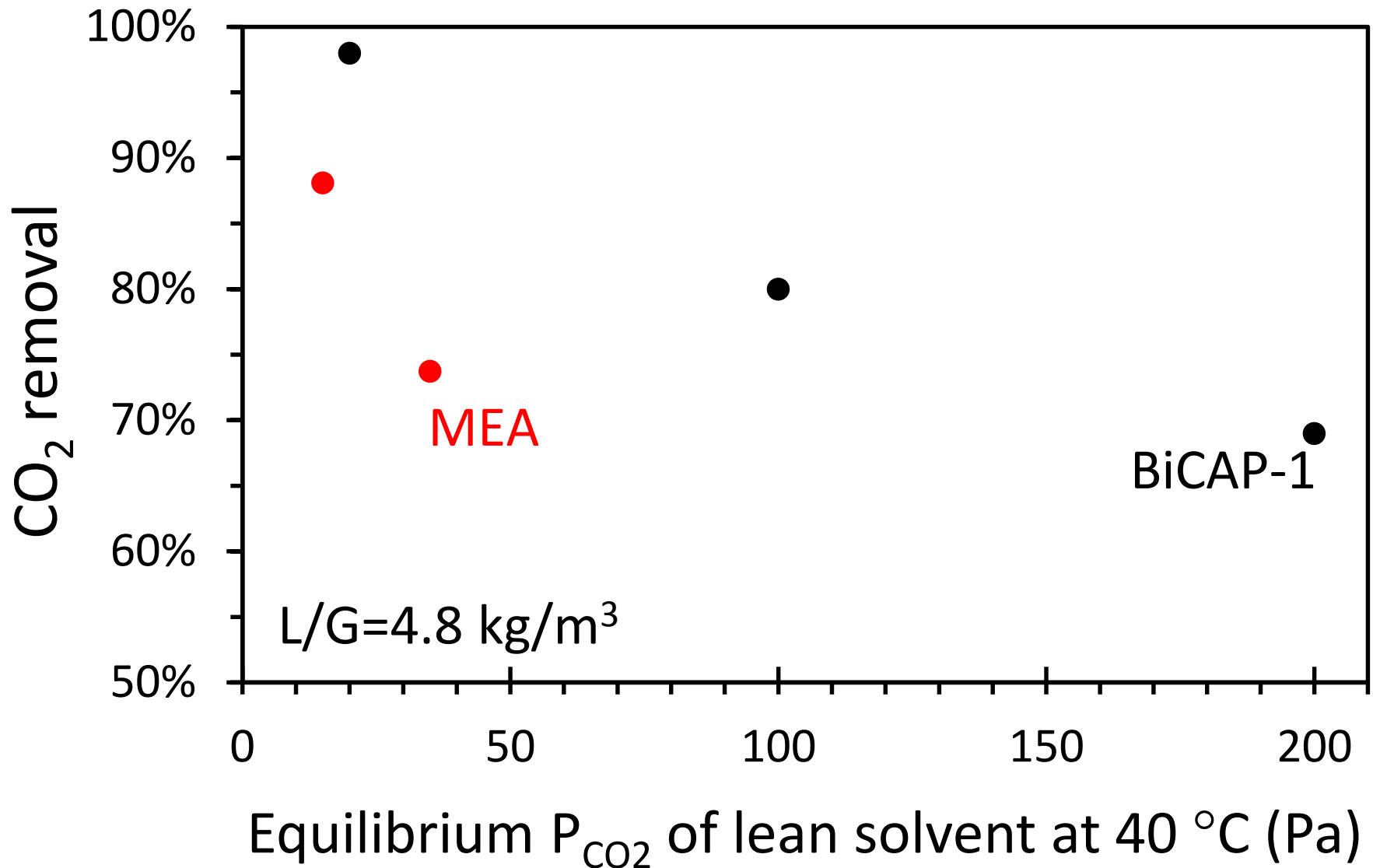
Height: 3× 7-ft structured packing

Gas flowrate: 250 L/min

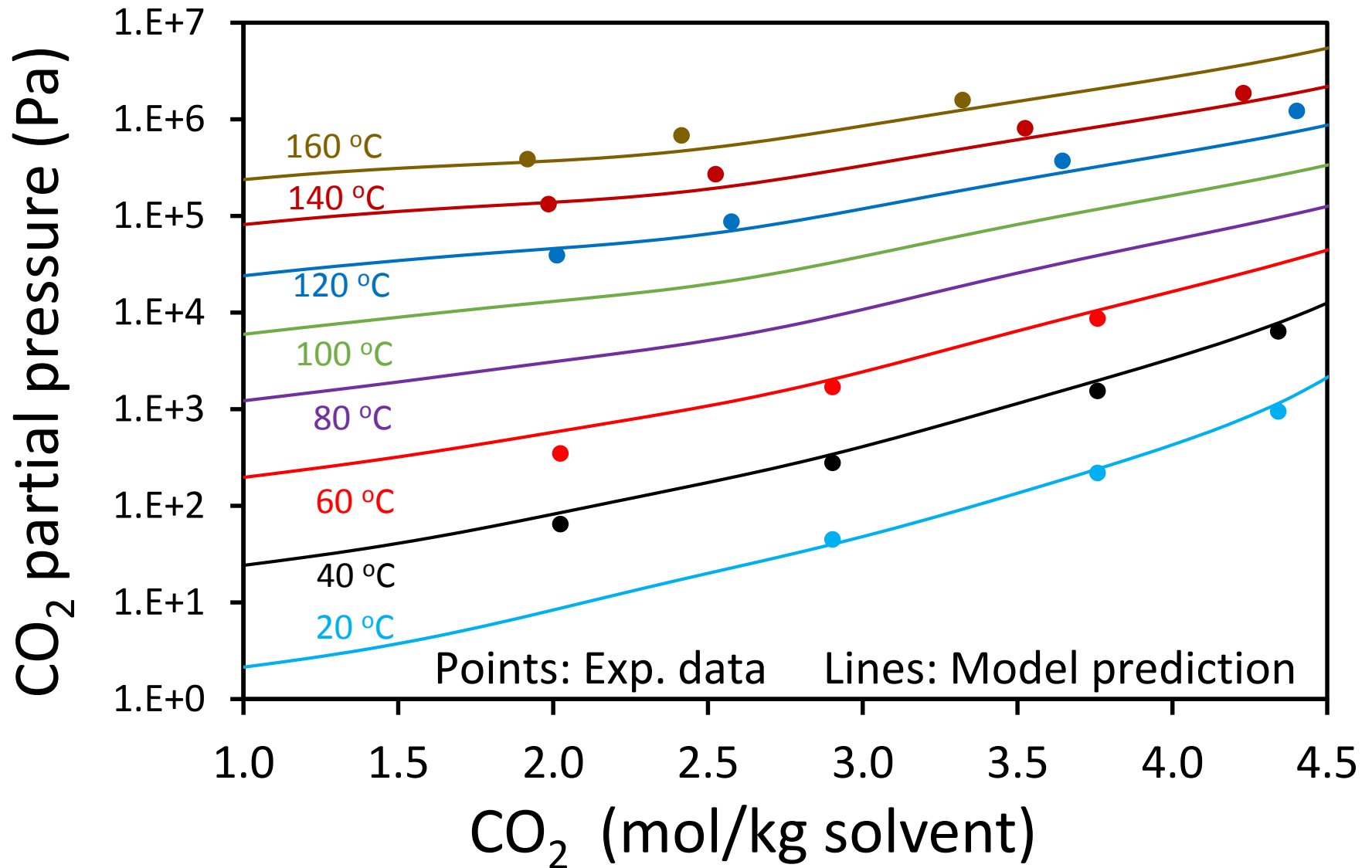
CO₂ concentration in gas: 14 vol%

Solvent flowrate: 0.9-1.5 kg/min

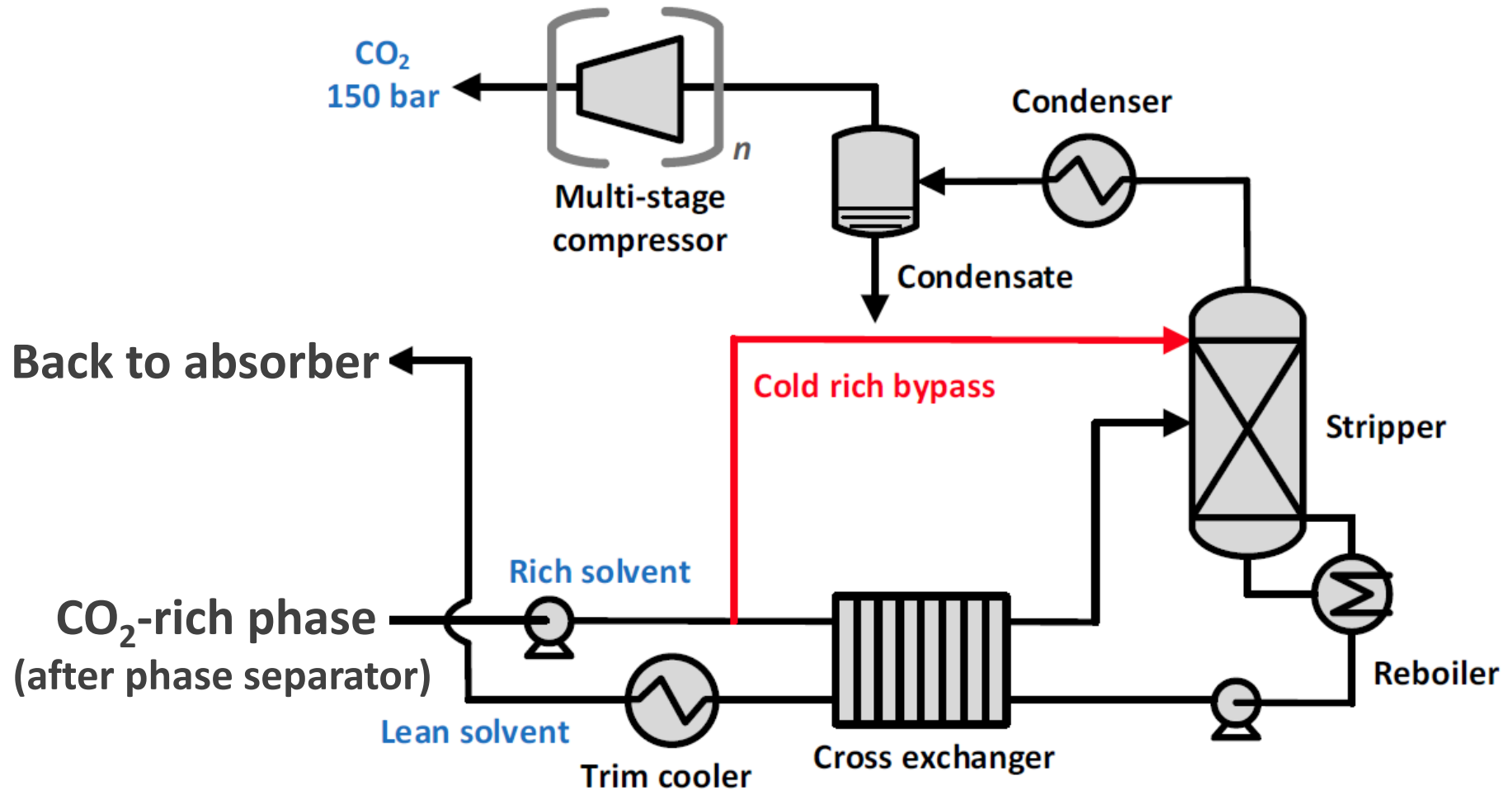
CO₂ removal of BiCAP-1 in column tests



Modeling of BiCAP-1 with Aspen plus



Simple stripper configuration without or with cold rich bypass



Comparison of Heat Duty with Other Processes

	MEA ¹	IFP-DMX ¹	BiCAP-1	
Status	Baseline	Mini-pilot	0.01 MWe, laboratory	
Q_{reb} (GJ/ton CO ₂)	3.7	2.5	2.1	2.0
ΔT_{HX} (°C)	3	3	10	10
T_{stripper} (°C)	~120	150	120	150
P_{stripper} (bar)	~1.6	5.0	1.6	5.6

1: Raynal, Ludovic, et al. "Evaluation of the DMX Process for Industrial Pilot Demonstration—Methodology and Results." Energy Procedia 63 (2014): 6298-6309.

Conclusions

1. Stable with O₂ and at high temperature (up to 150 °C)
2. Acceptable viscosity (≤ 50 cP for CO₂ saturated solvent)
3. Heat duty 45% less than MEA and 20% less than IFP-DMX
4. Ready to test a bench-scale integrated system at next stage

Acknowledgements

U.S. Department of Energy / National Energy
Technology Laboratory (DOE/NETL) through
Cooperative Agreement No. DE-FE0026434

Comments & Questions?

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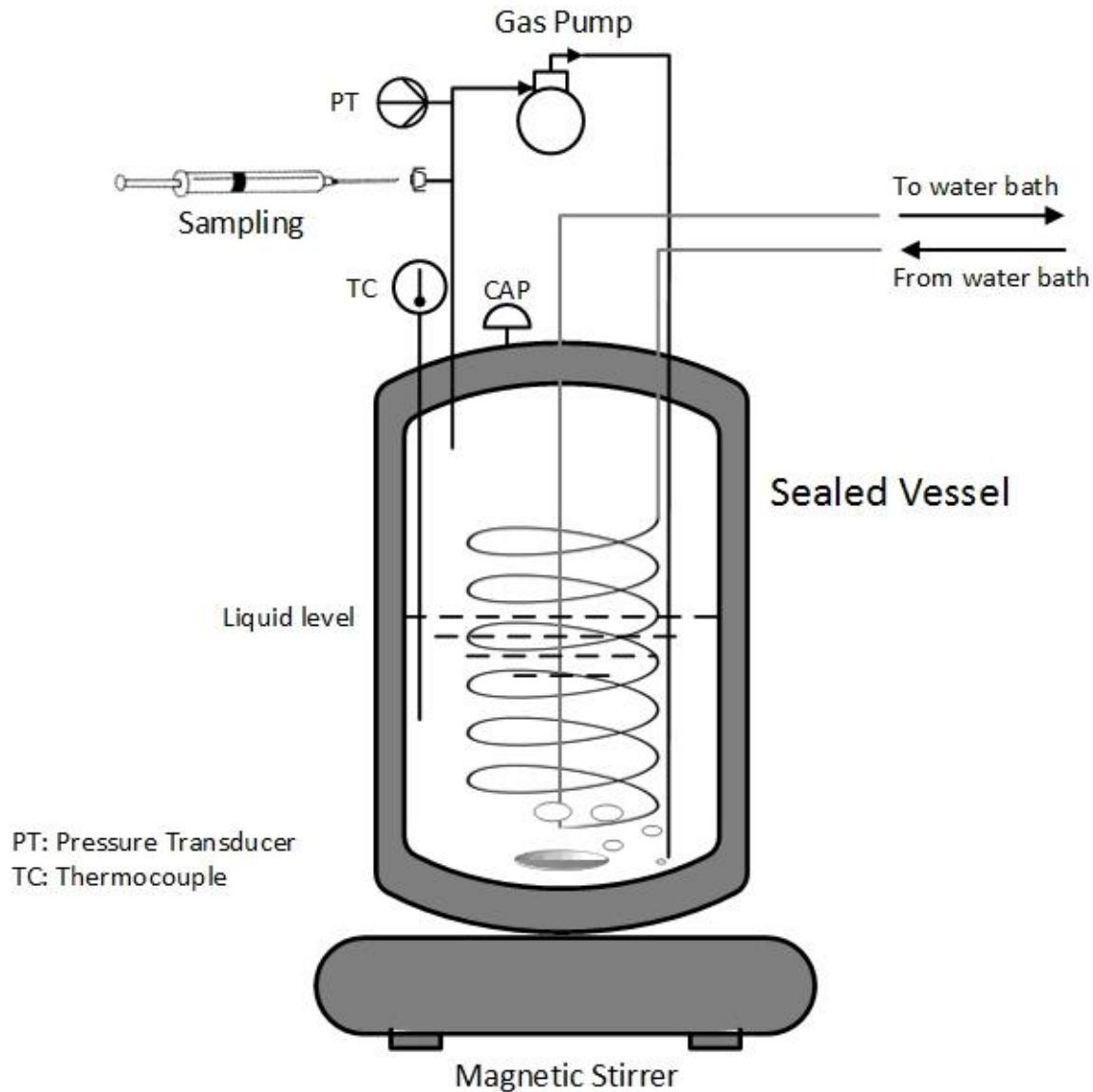
Illinois State Geological Survey, University of Illinois

Tel: 512-994-5933 / 217-244/4985

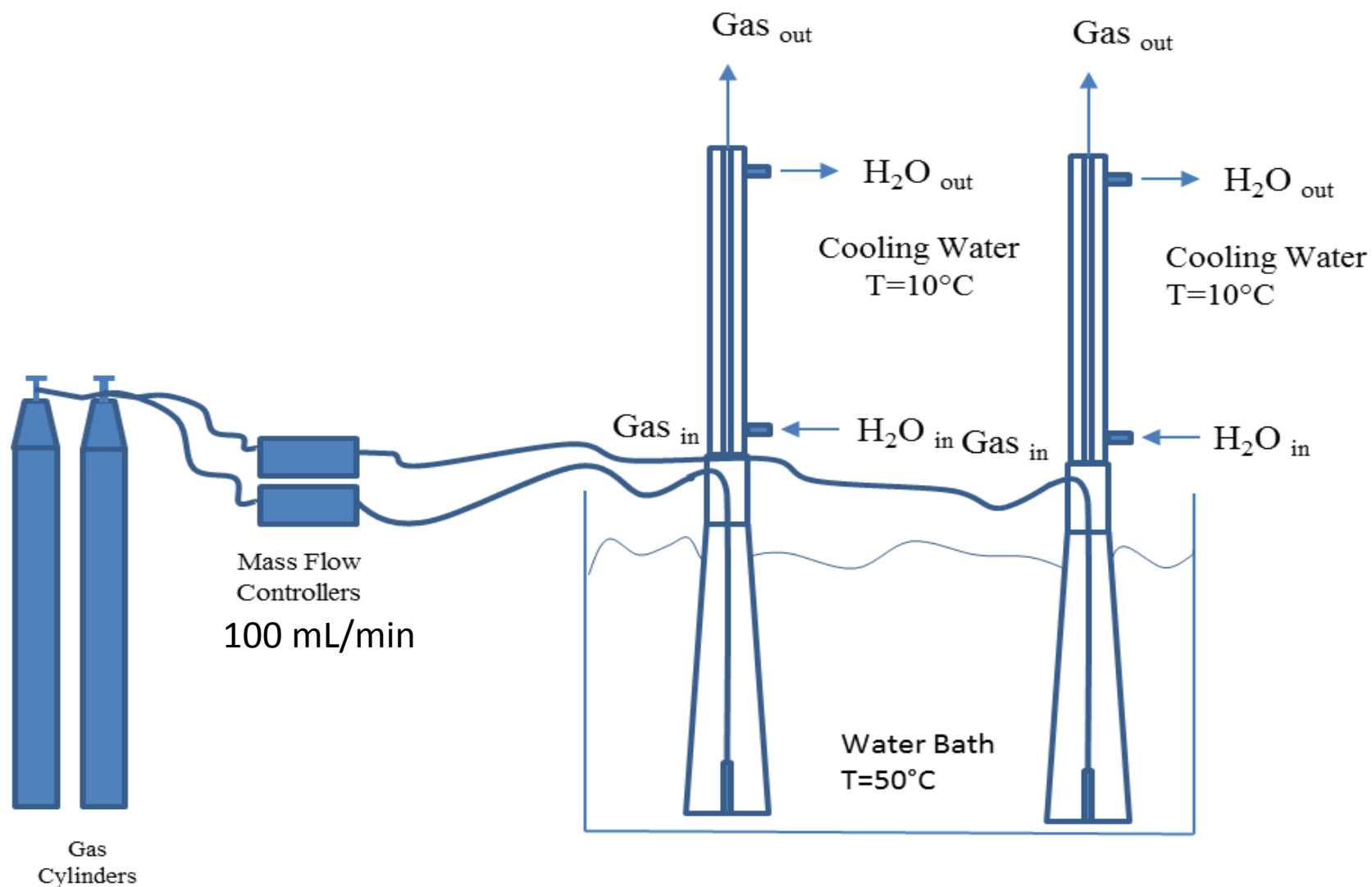
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BACKUP

Low Temp. VLE apparatus



Oxidative degradation apparatus



Heat duty of BiCAP-1 Based Process

