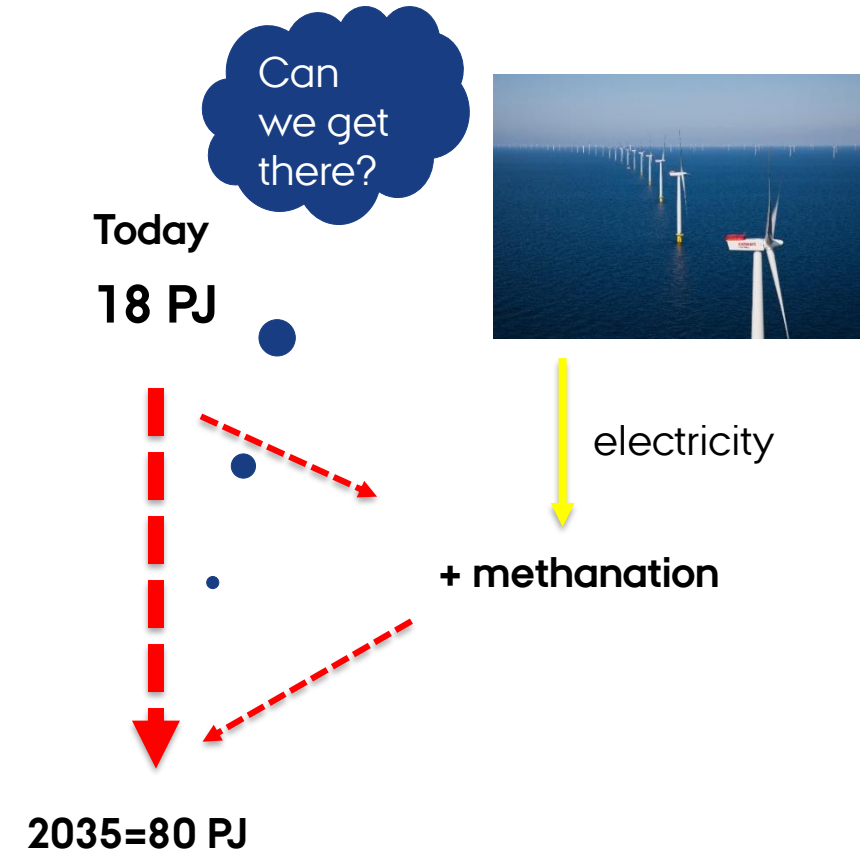
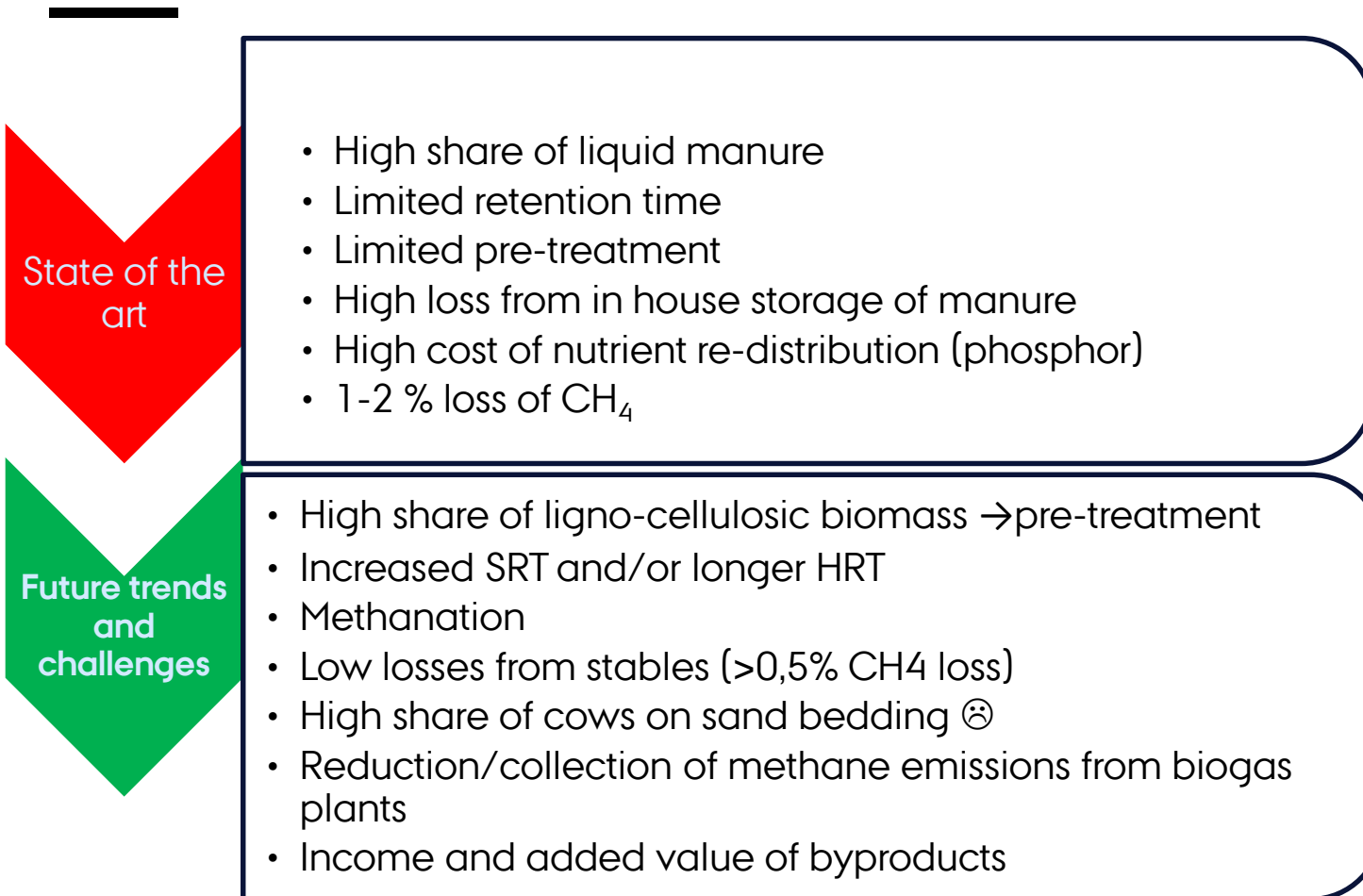


FUTURE TRENDS IN INCREASING, OPTIMIZING AND GIVING ADDED VALUE TO BIOGASPRODUCTION

Henrik B. Møller,
Department of Engineering
Århus University



SOTA AND FUTURE TRENDS



THE FUTURE BIOGAS PLANT

Low GHG emission stables



Substrate mix



Optimised mix:
C/N ratio
Use of synergy

Pre-treatment

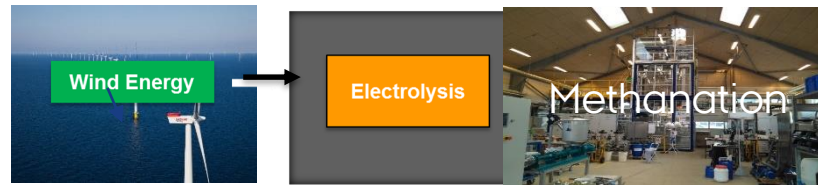


Mechanical
Chemical
Biological
Combined

Digester

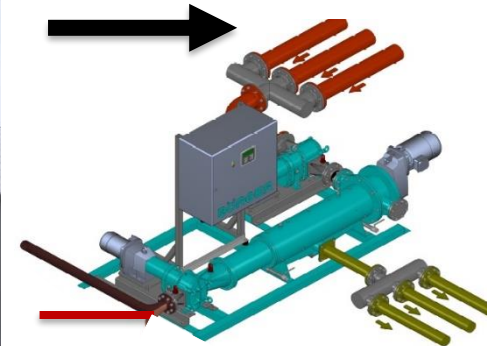


Direct injection with gasmix system



In situ or catalytic (2 steps)

Decoupling of SRT/HRT



Effluent for further processing in centrifuge

Valuable sidestreams:
Designer fertilizer



Closed/open systems)

THE FUTURE BIOGASPLANT

- EXAMPLES

Pre-treatment of straw and ligno-cellulosic substrate

- Maceration and grinding
- N-steaming



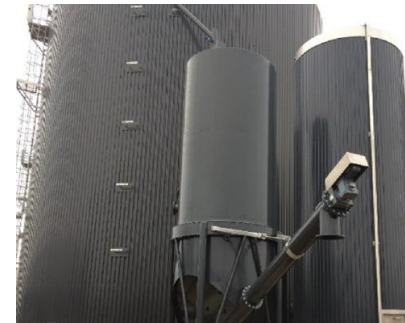
Ensilage of pre-treated material

- Improved gaspotential with low losses from ligno-cellulosic biomass
- Co-ensilage of straw and other biomasses (optimal mixtures)



Removal of sand

- System for sand removal during operation
- Removal of sand from cattle manure with sand bedding



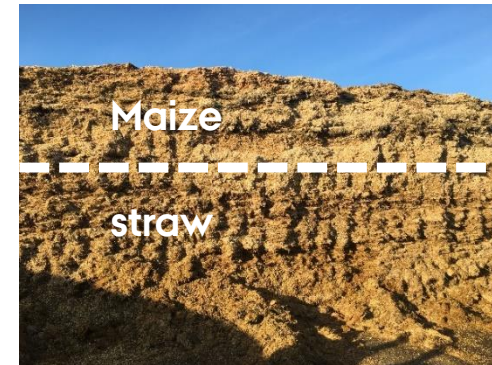
PRE-TREATMENT



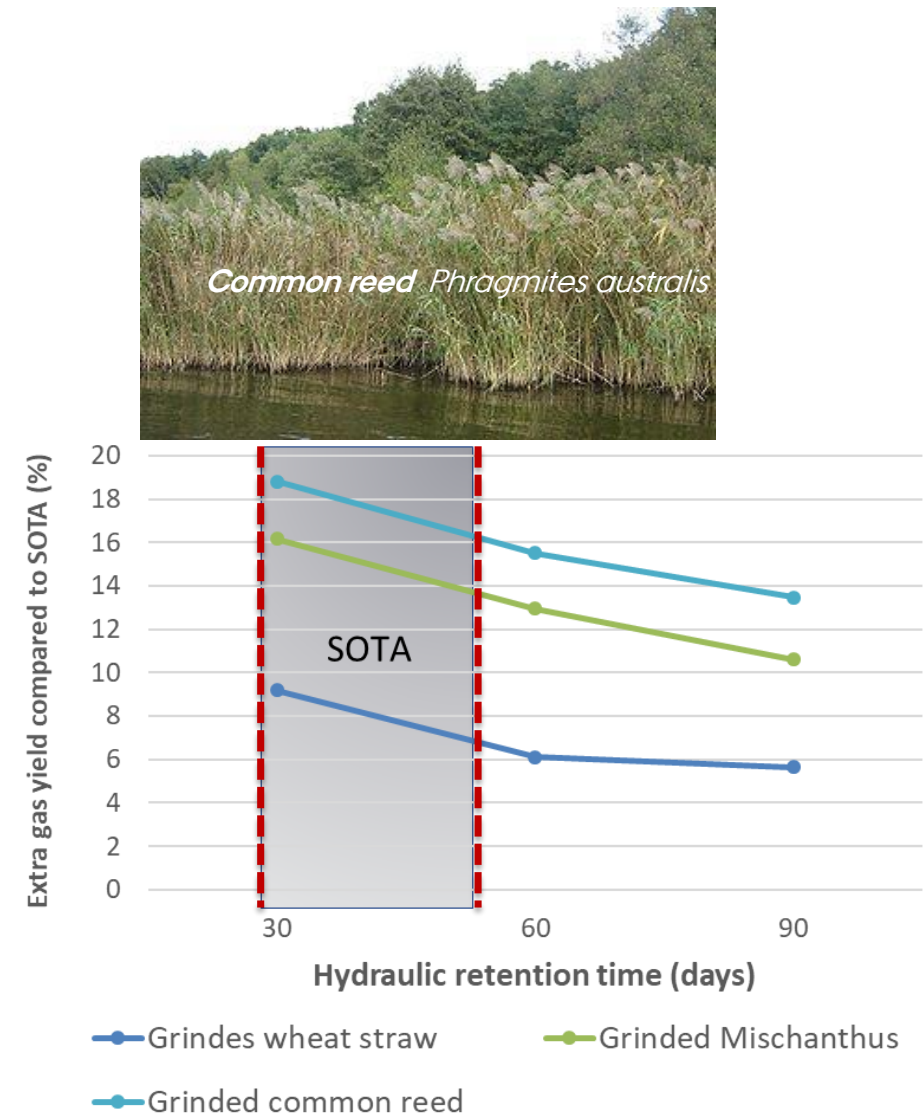
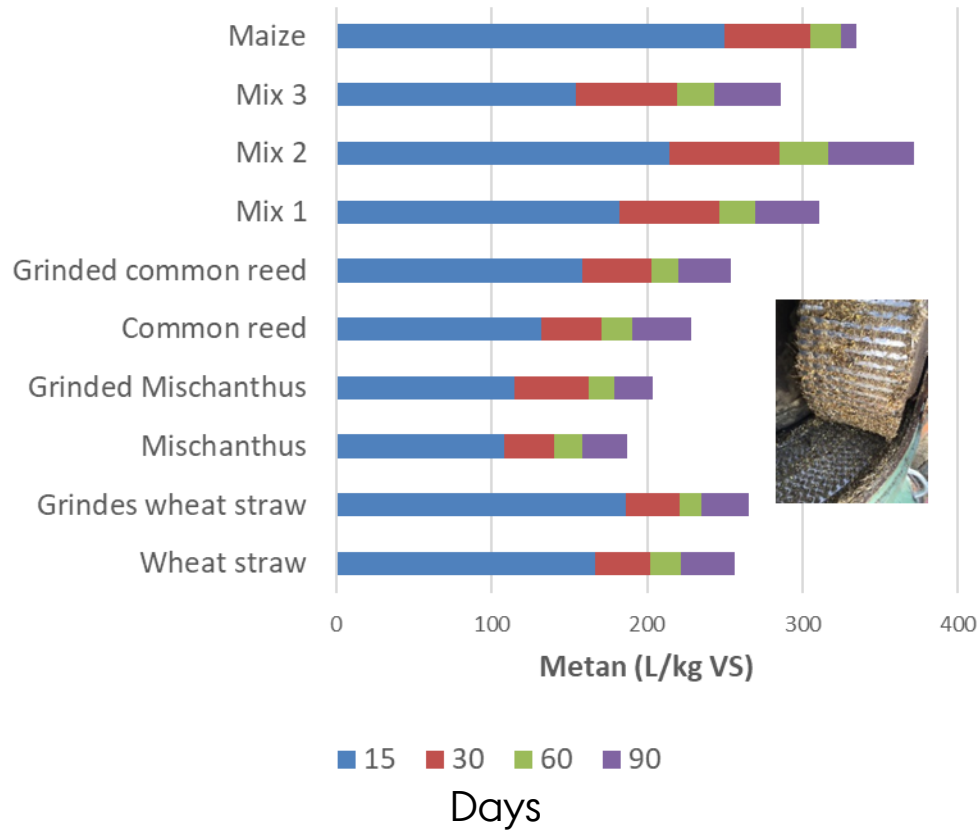
NH₃ steaming



Co-ensilage
Layers or mixing?



PRE-TREATMENT -NEW BIOMASSES

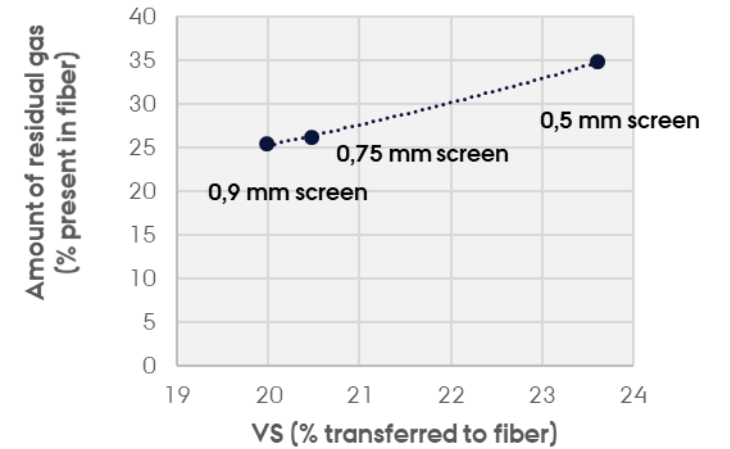


RECYCLING OF FIBERS

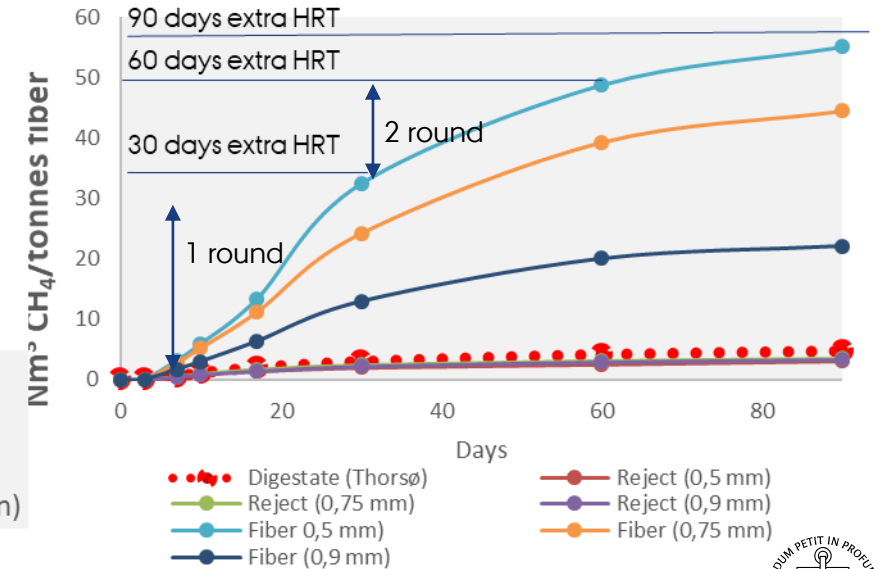
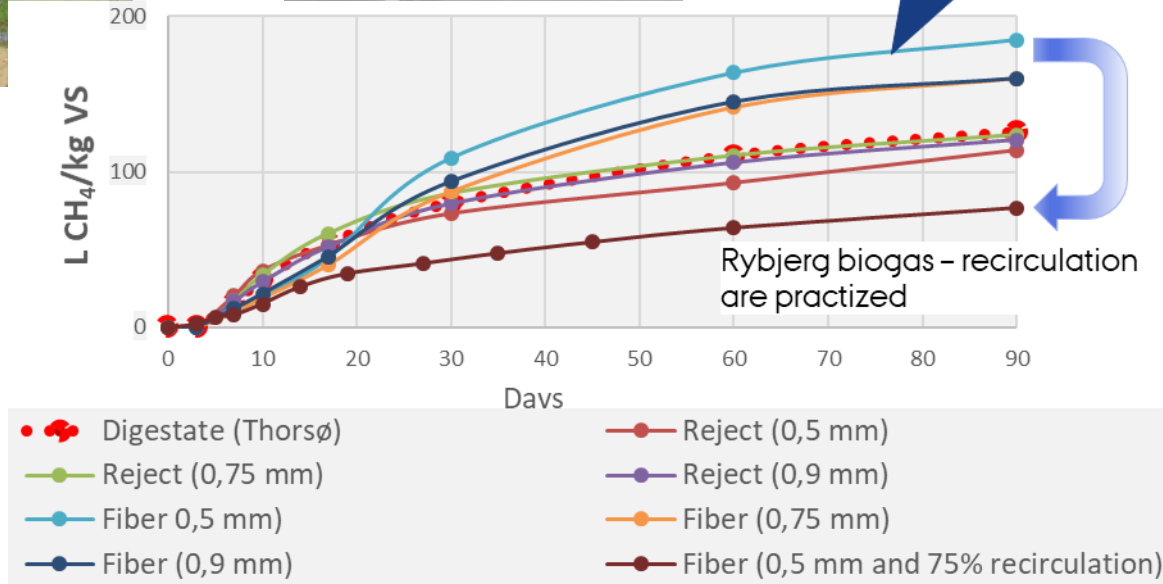
- MORE GAS AND LESS EMISSION



All the good stuff is in the fibers



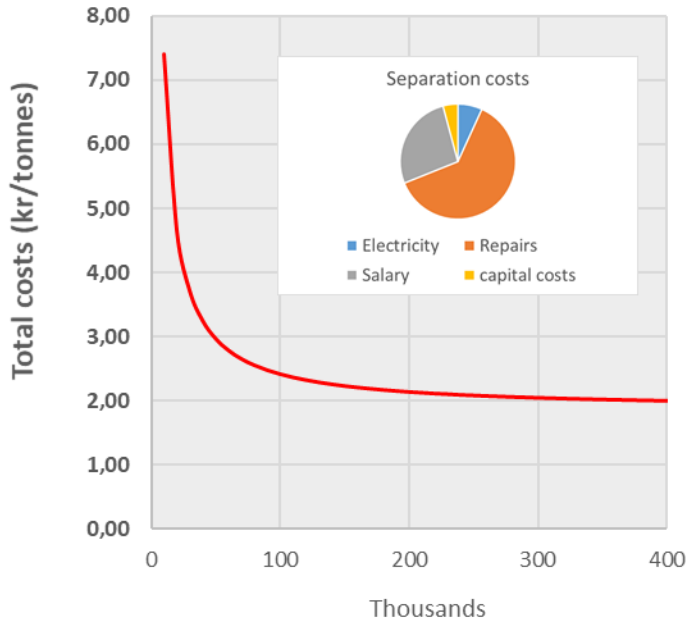
HRT=30 days,



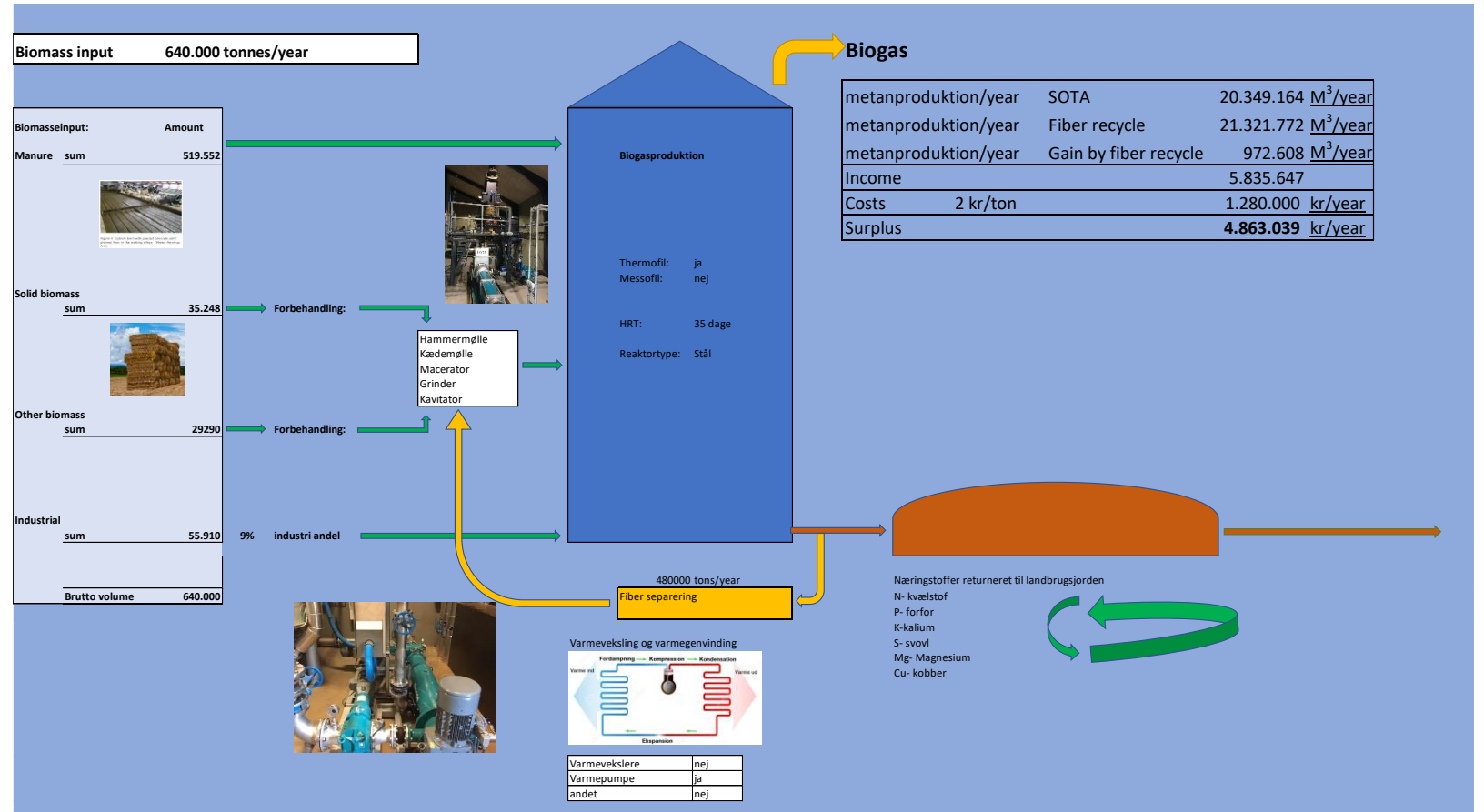
THE FUTURE BIOGASPLANT

-RECYCLING OF FIBERS - ECONOMY

Screw press costs



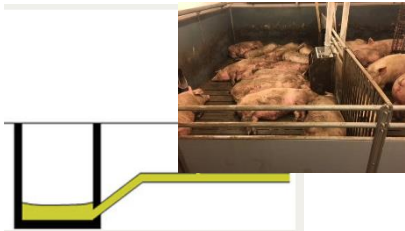
Amount treated (tonnes/year)



REDUCTION OF LOSSES

-STABLES

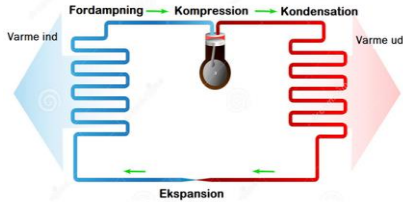
New project aiming at visiting 400 pig producers delivering manure for 30 biogas plants.



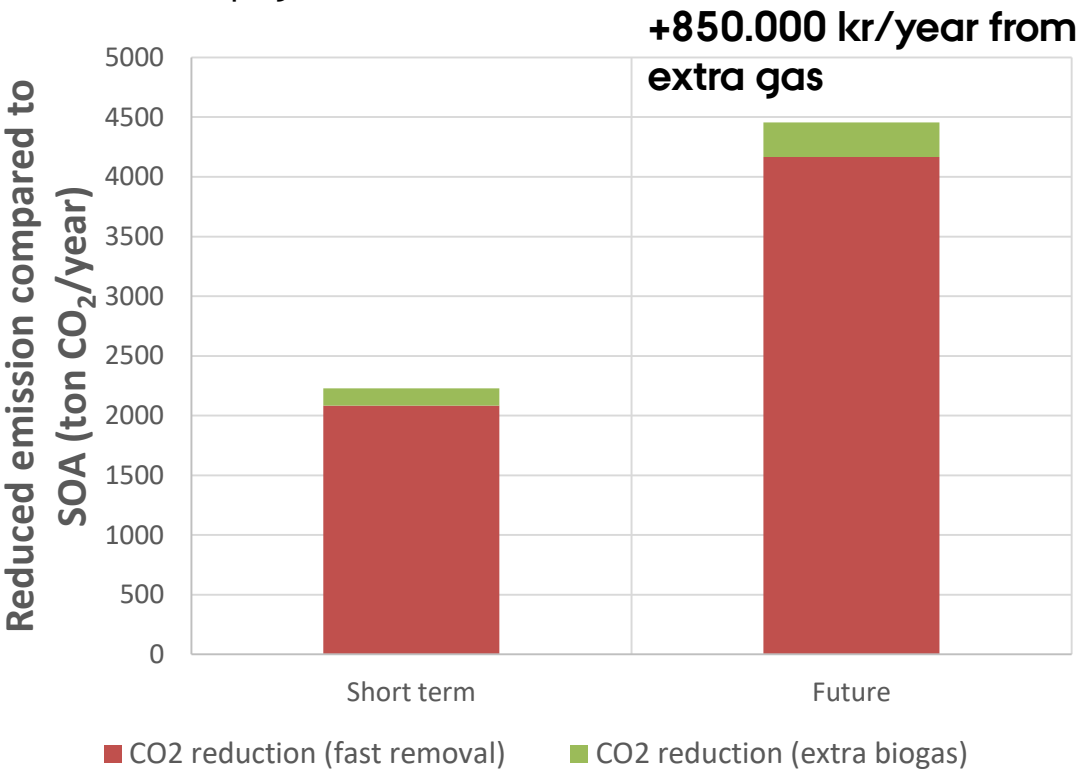
SOTA: 18,6 C and 19 days.



Future: 1 days and/or 14 C.

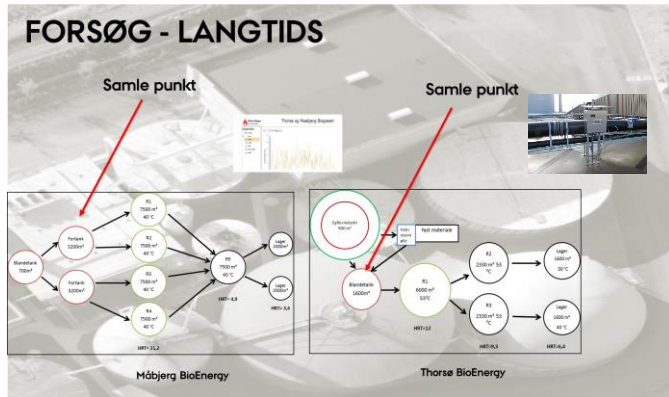


Example for biogasplant with 200.000 tons of pig manure



REDUCTION/RECOVERY OF METHANE LOSSES

-BIOGAS PLANT

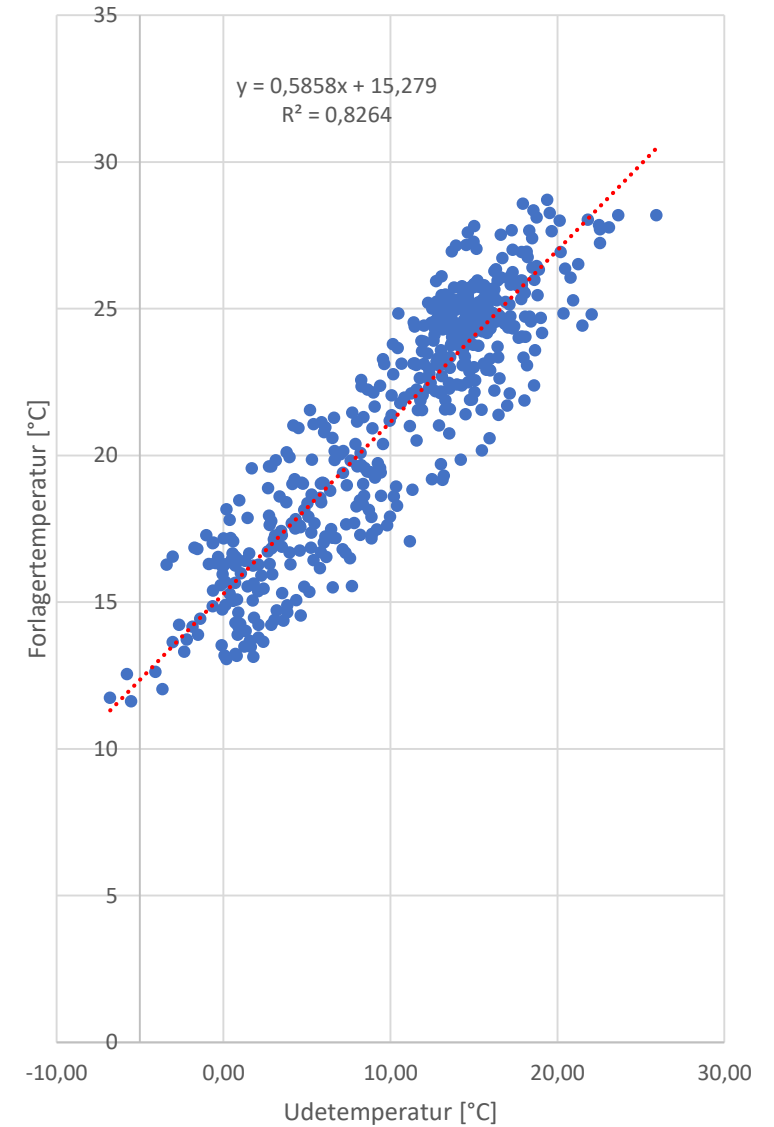
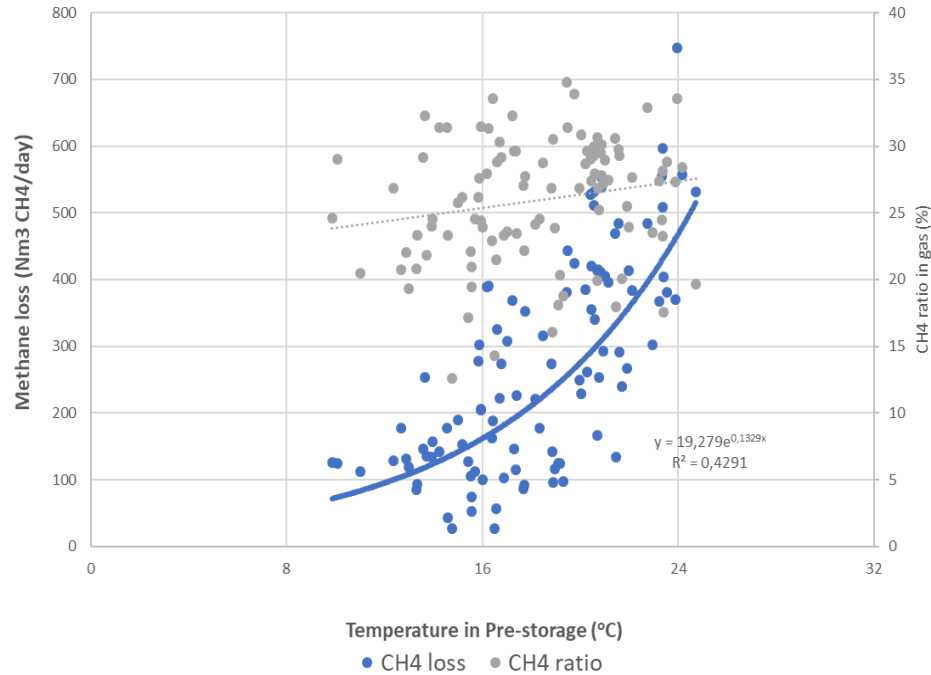


Pre-storage of biomass

Biomass is stored at around 4 days at ambient temperature

- Screening of 10 plants
- Long time measurement of 4 plants

Initial screening show around 2% of production lost in pre-tank, long terms show 0,7%. Losses are highly temperature dependent.



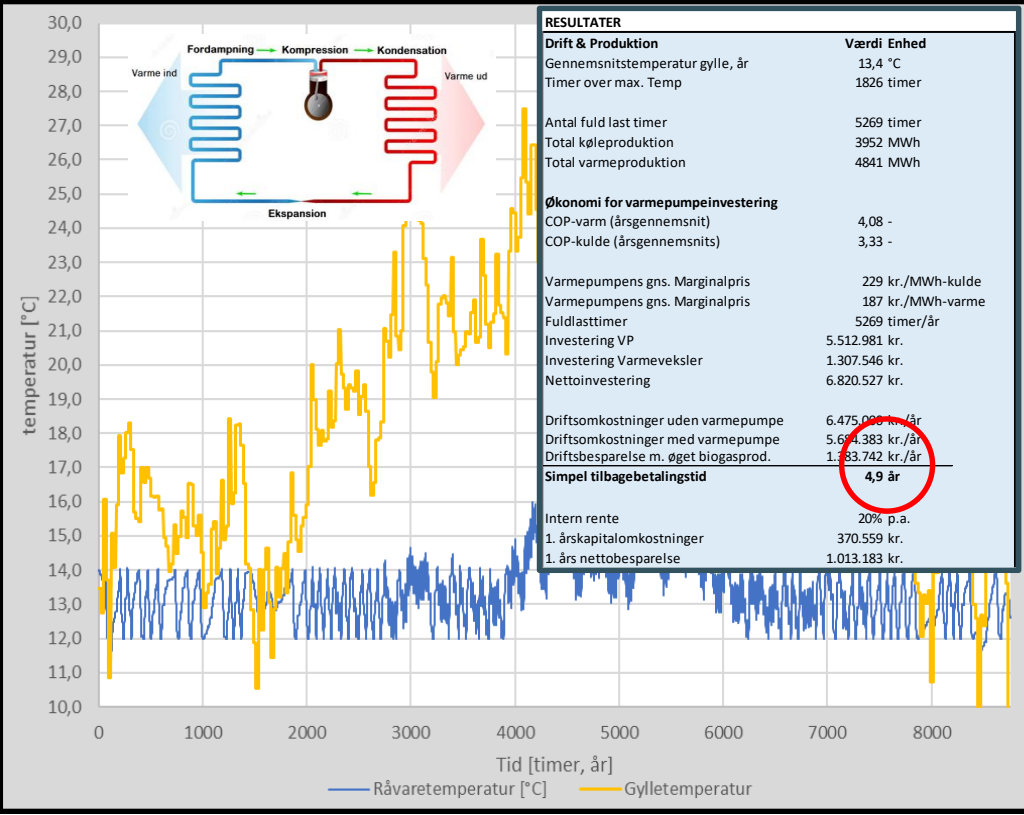
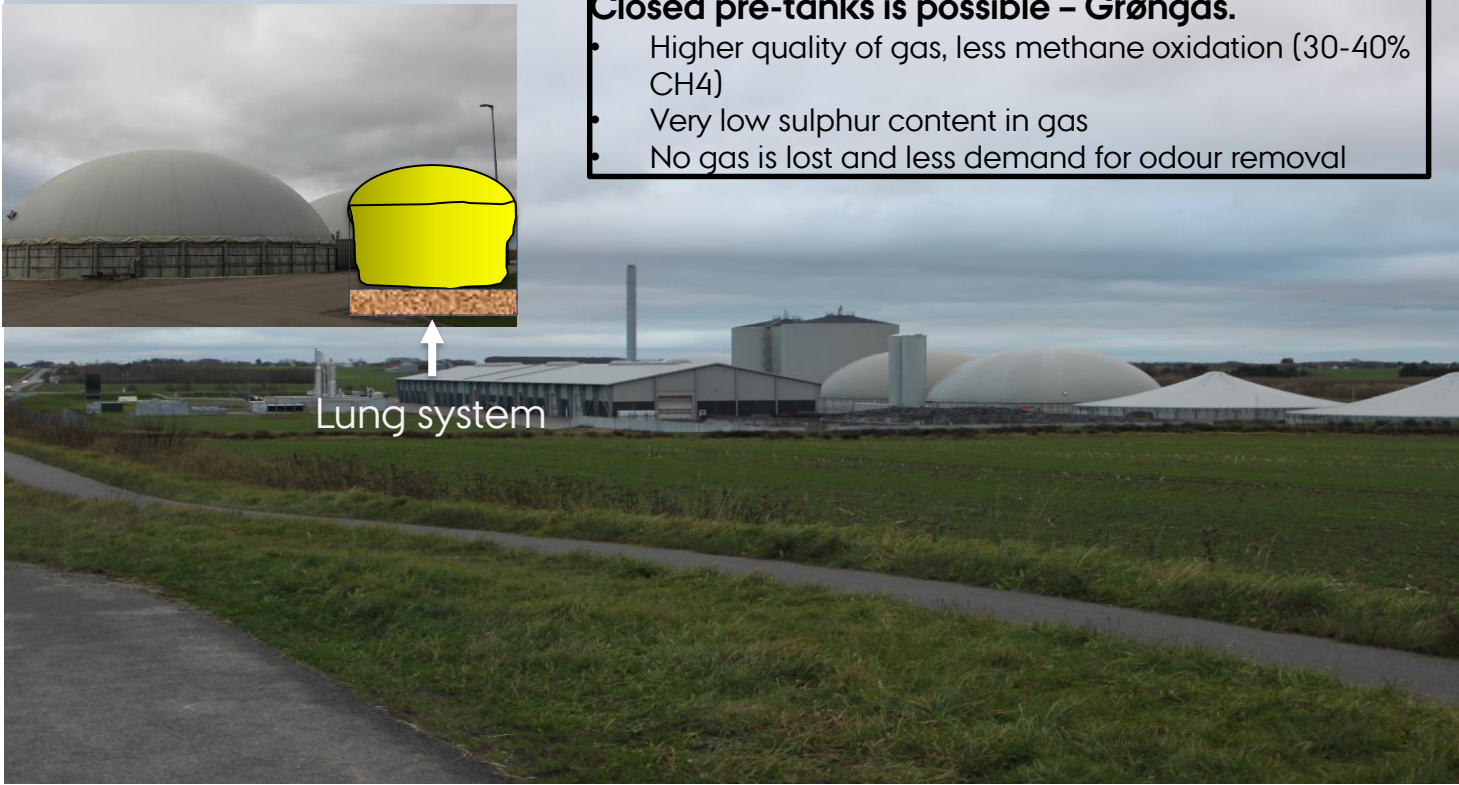
REDUCTION/RECOVERY OF METHANE LOSSES

-BIOGAS PLANT

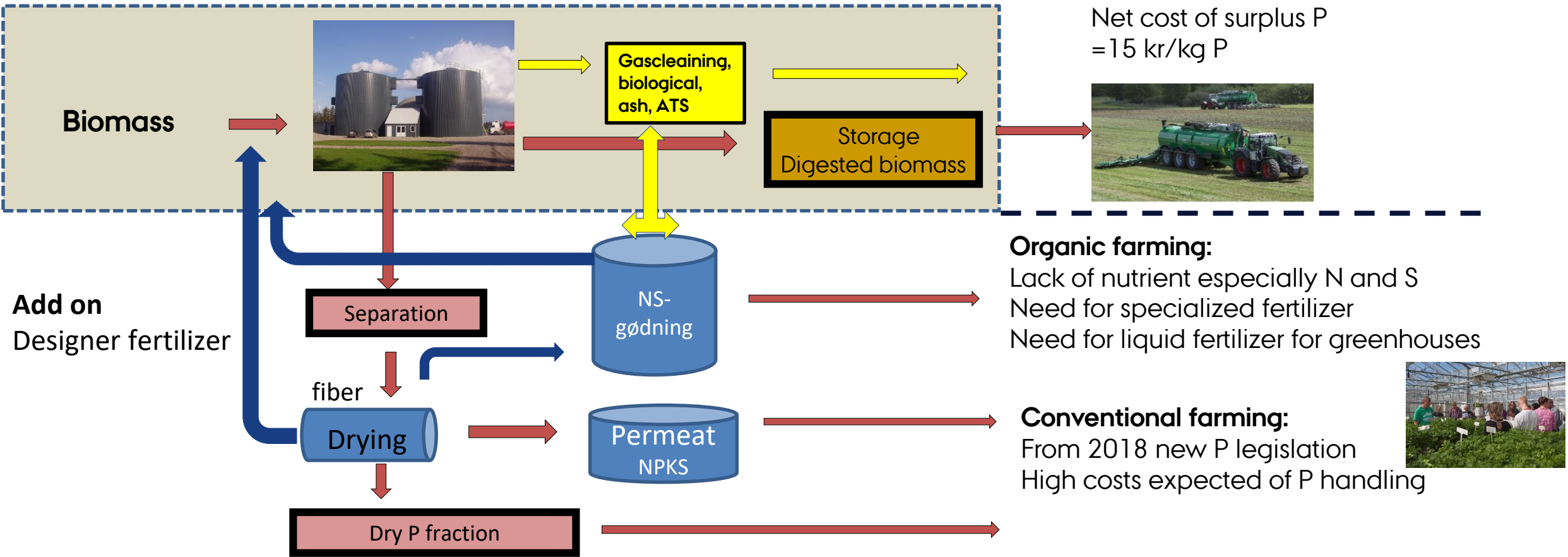
Heat pump to cool the pre-tank

Closed pre-tanks is possible – Grøngas.

- Higher quality of gas, less methane oxidation (30-40% CH₄)
- Very low sulphur content in gas
- No gas is lost and less demand for odour removal



ADDED VALUE

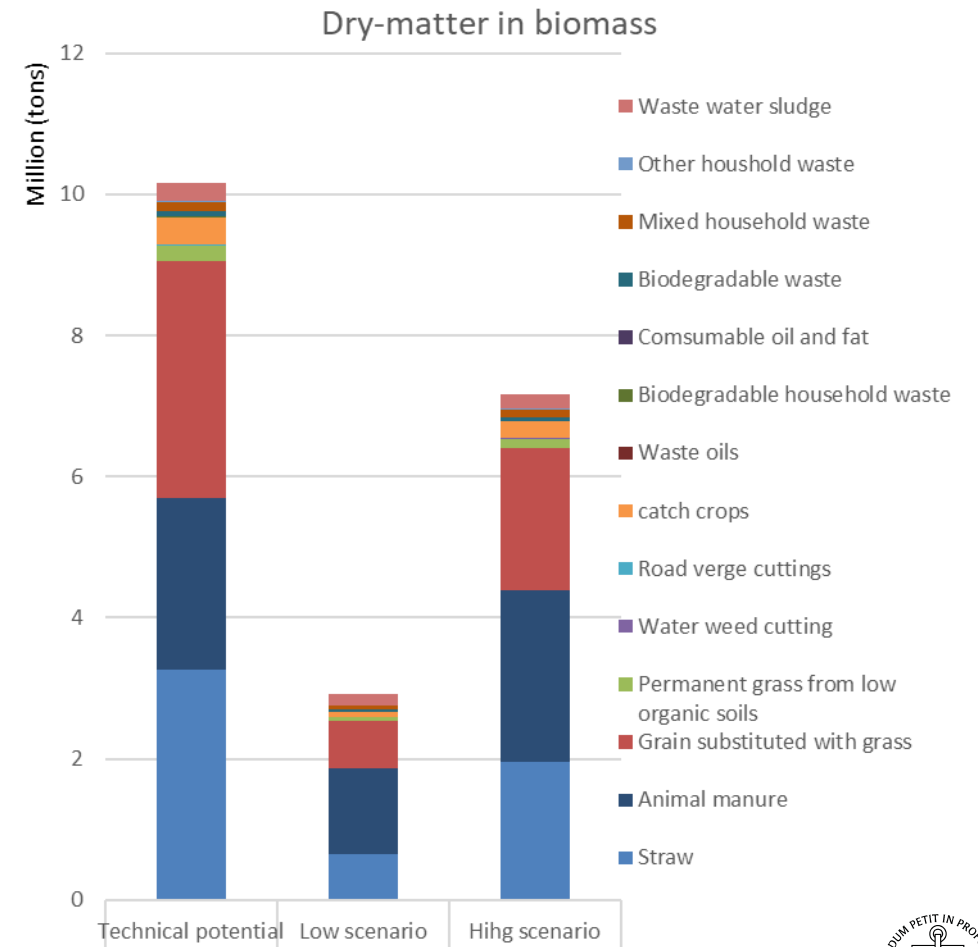


BIOGAS IN THE DANISH GAS SUPPLY – HOW HIGH CAN WE GO?

No crops but some areas used for grain are changed to grass

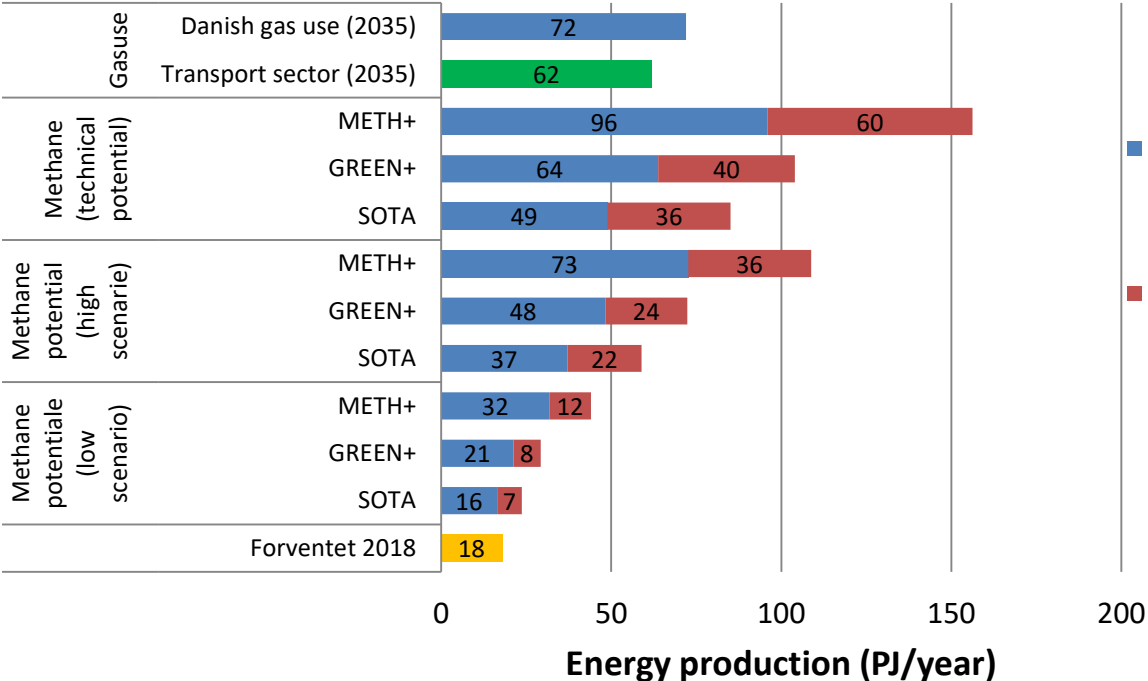
	Low biomass scenario	High biomass scenario
Biomass (technical potential)	Environmentally-optimized	
Animal manure	50%	100%
Green biomass and straw	20%	60%
Household and industrial waste	50%	100%
Sewage sludge	80%	80%
Biogas/biomethanation technology	1) SOTA (State-of-the-art): Average plant (HRT= 33 days and 1 % methane loss. In House methane loss from pig manure is 10% and from cattle 2%.	
	2) GREEN+ (Environmental optimized): HRT= 60 days and pre-treatment included. Methane loss before, during and after AD is reduced to 0,5 %.	
	2) METH+ : Green+ including methanation of CO ₂ (90%)	

How high can we go in a sustainable way.



BIOGAS IN THE DANISH GAS SUPPLY – HOW HIGH CAN WE GO?

Methane (PJ/year)



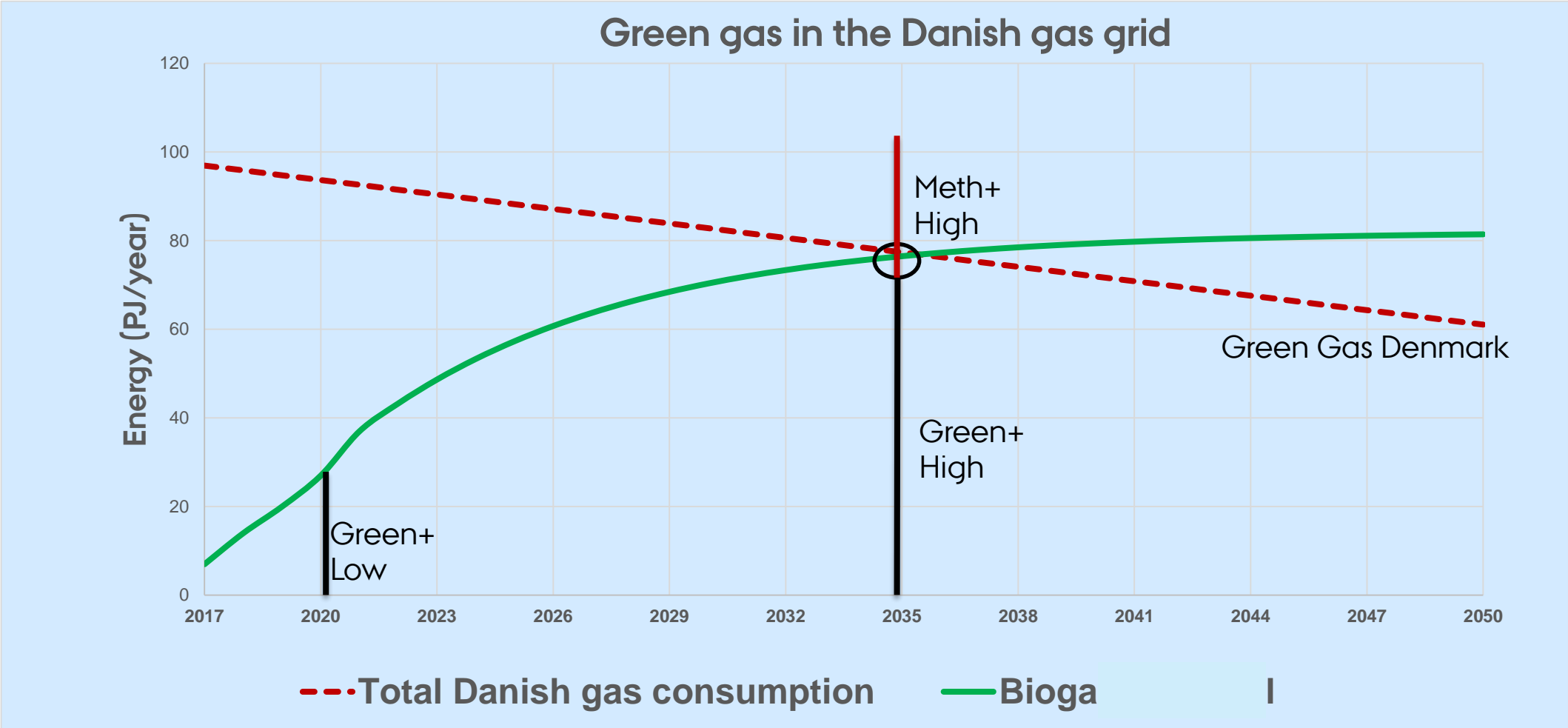
+ 10 MIO. TONS PLANEN

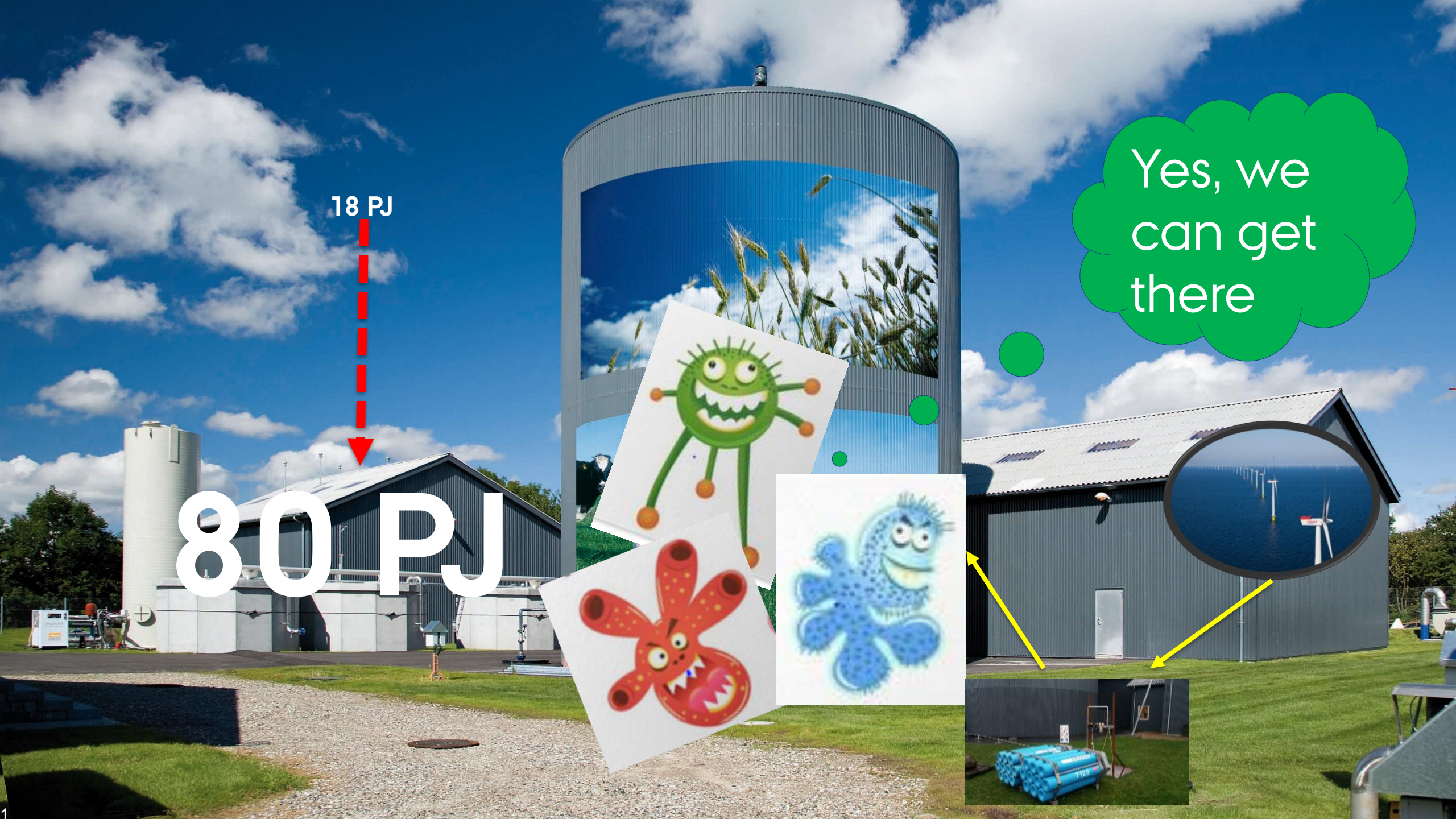
muligheder for en øget dansk produktion af bæredygtig biomasse til bioraffinaderier

High biomass scenario:
Areas is used for grass/perennial crops in environmental sensitive areas



BIOGAS IN THE DANISH GAS SUPPLY



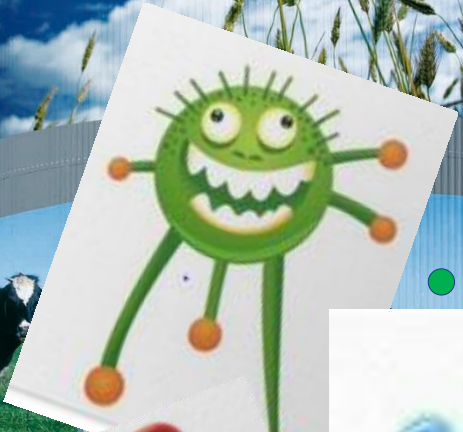


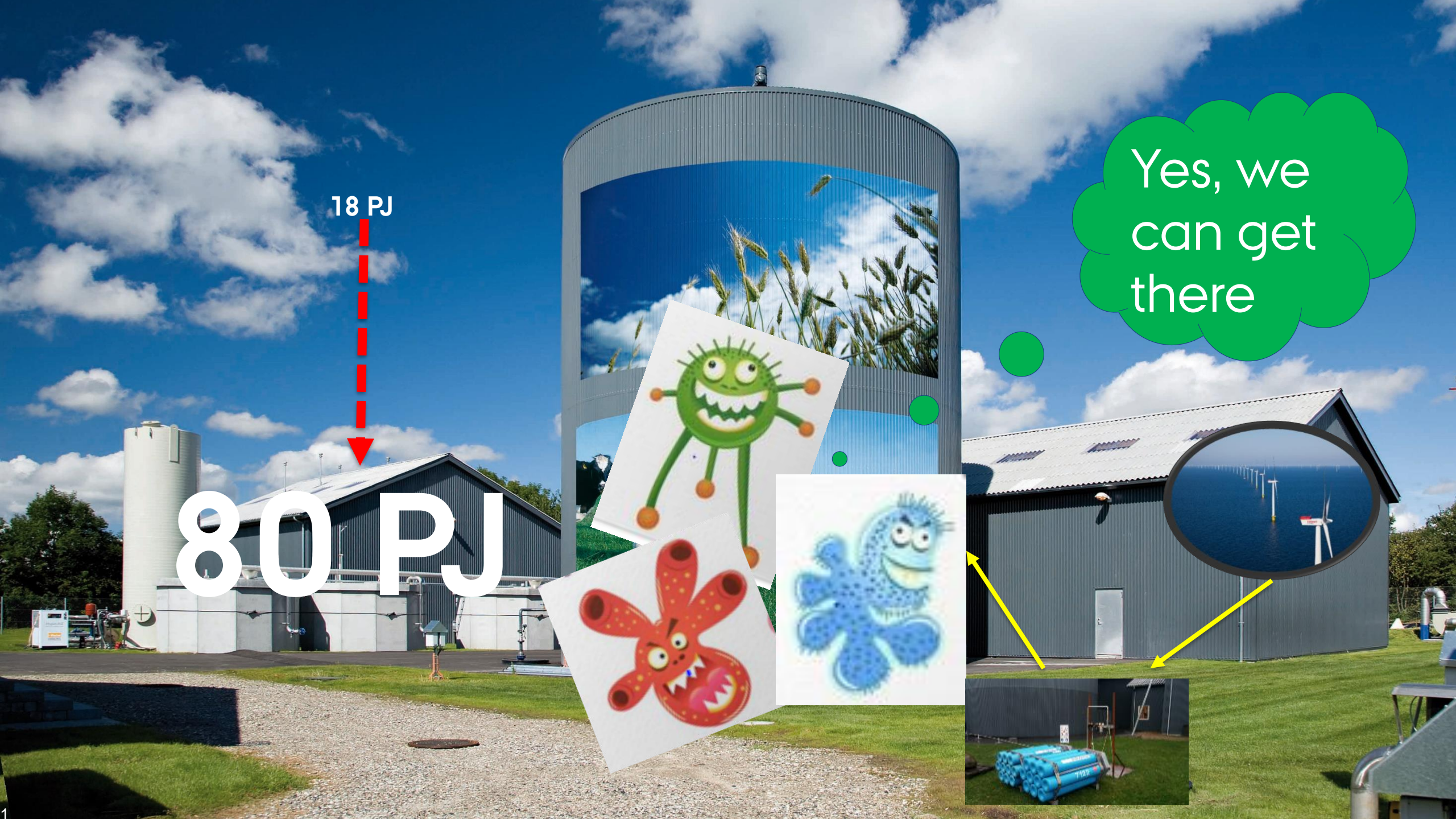
18 PJ



80 PJ

Yes, we can get there





18 PJ



80 PJ

Yes, we can get there

