



() Contraction de

# Eighth EAGE Borehole Geophysics Workshop

**ADVANCED SOLUTIONS FOR SUSTAINABLE ENERGY** 

29 SEPTEMBER - 1 OCTOBER 2025 • AL KHOBAR, SAUDI ARABIA

First Announcement

## **TECHNICAL COMMITTEE**

Nestor Alexander Palacios Aponte (Co-Chair)	Aramco
Andres Chavarria	LUNA - OptaSense - Silixa
Charles Cooper	bp
Eric Verschuur	Delft University of Technology
Fela Aromolaran	Independent Consultant
Gang Yu	BGP CNPC
Howard Simpson	Independent Consultant
Jakob B.U. Haldorsen	MaqiQ Technologies
James Bailey	VSProwess
Jan H. van der Mortel	Independent Consultant
Jeelani Bhat	Halliburton
Martin Karrenbach	Independent Consultant
Phil Armstrong	Independent Consultant
Marsha Sakina	SLB
Rob Stewart	Academic
Roman Pevzner	Professor
Helen Saaler	Baker Hughes
Vladislav Lesnikov	TotalEnergies
Will Wills	Avalon Sciences
Muhammad Waqas	ADNOC
Tiago de Bittencourt Rossi	Petrobras
Steve Oates	Shell

## **OVERVIEW**

For decades, borehole geophysics measurements have been instrumental in the oil and gas industry, aiding geoscientists in critical tasks such as precise well-to-seismic correlations, refining velocity models for seismic analysis, supporting drilling activities, and monitoring reservoir behaviour.

Amidst the global push towards sustainable, green energy solutions, there's a growing imperative to guantify and reduce uncertainty in reservoir monitoring. This imperative extends beyond traditional oil and gas applications to encompass diverse sectors like geotechnical studies, geothermal exploration, and carbon capture, utilization, and storage (CCUS).

The emergence of cost-effective fibre optics technologies, including distributed acoustic sensing and next generation 4C optical point sensors, has revolutionized long-term downhole monitoring projects. Simultaneously, significant advancements in surface seismic acquisition utilizing nodes and distributed acoustic sensing have occurred, allowing for simultaneous recording of many surveys both at the surface and downhole. The increasing synergy between surface and downhole monitoring technologies enhances their attractiveness for reservoir imaging and monitoring endeavours in the realm of green energy initiatives.

# TOPICS

- 1. Borehole data acquisition and greener operations
  - Efficiency in data acquisition, lower carbon footprint
  - Environmentally friendly sources and downhole sensors

#### 2. Conventional VSP applications and robust well ties

- DAS and 3C Sensors VSP applications, including imaging, multiples, Q(z), etc.
- Seismic while drilling, VSP lookahead and drilling operations

#### 3. Time-lapse VSP monitoring

- CCUS
- Geothermal
- Oil and gas exploration and development

#### 4. AVO, Anisotropy and Inversion

- modeling vs insitu measurements
- Quantitative analysis and reducing uncertainty
- 5. Microseismic Monitoring and Passive Seismic
  - Caprock Integrity
  - Thermally Induced Fracturing
  - Injection Induced Fracturing

#### 6. Bridging the scale gap of acoustic measurements

- From ultrasonic, sonic, VSP to surface seismic scales
- Deep sonic imaging
- Joint velocity model calibration

#### 7. Handling of Big Data

- Big Data Integration (in particular DAS)
- Local vs. Cloud Computing
- Automated solutions

## **SPONSORSHIP**

To view the full range of sponsorship opportunities available at the Eighth EAGE Borehole Geophysics Workshop, please get in touch at corporaterelations@eage.org.

# CONTACT

For more information, please contact EAGE MEA at middle\_east@eage.org or +971 4 369 3897.

# **SUBMIT YOUR ABSTRACT!**

Call for Abstracts is now open!



EUROPE OFFICE MIDDLE EAST/AFRICA OFFICE +31 88 995 5055 +971 4 369 3897 EAGE@EAGE.ORG MIDDLE\_EAST@EAGE.ORG

ASIA PACIFIC OFFICE +60 3 272 201 40 ASIAPACIFIC@EAGE.ORG

**AMERICAS OFFICE** +57 310 8610709 AMERICAS@EAGE.ORG

HEAD OFFICE KOSTERIJLAND 48 3981 AJ BUNNIK THE NETHERLANDS +31 88 995 5055 EAGE@EAGE.ORG

www.eage.org

